



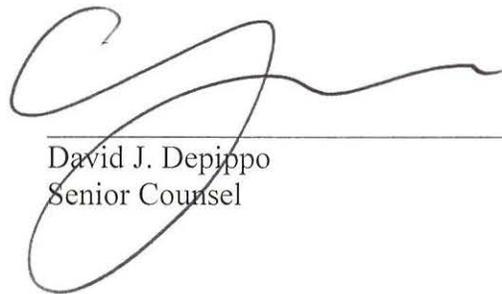
January 17, 2019

**Application of Virginia Electric and Power Company  
For approval of a rate adjustment clause, designated  
Rider E, for the recovery of costs incurred to comply with  
state and federal environmental regulations pursuant to  
§ 56-585.1 A 5 e of the Code of Virginia  
Case No. PUR-2018-00195**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's January 8, 2019 *Order for Notice and Hearing* ("Order"), Virginia Electric and Power Company ("Company") is providing a copy of that Order to you. Please take notice of its contents.

A copy of the complete Application in this matter may be obtained from the Company at no cost by written request to Lisa S. Booth, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.



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David J. Depippo  
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, JANUARY 8, 2019

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2018-00195

For approval of a rate adjustment clause, designated Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On December 14, 2018, pursuant to § 56-585.1 A 5 e of the Code of Virginia ("Code") and the State Corporation Commission's ("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules"),<sup>1</sup> Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission a petition ("Petition") for approval of a rate adjustment clause, designated Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations.

According to the Petition, the Company seeks cost recovery for certain environmental projects (collectively, "Environmental Projects") located at the Company's Chesterfield Power Station, Clover Power Station and Mt. Storm Power Station (collectively, "Power Stations").<sup>2</sup> According to the Company, the Environmental Projects are required for the Company to comply with the United States Environmental Protection Agency's ("EPA") "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities; Final

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<sup>1</sup> 20 VAC 5-201-10 *et seq.*

<sup>2</sup> Petition at 3-4.

Rule" ("CCR Rule").<sup>3</sup> The Company states that to comply with the CCR Rule, it is required to close or retrofit certain coal ash ponds and certain water treatment basins and flue gas desulfurization sludge ponds that contain coal ash at its coal-fired power stations.<sup>4</sup> In addition, the Company asserts that compliance with the EPA's Steam Electric Power Generating Effluent Guidelines is also a driver of certain of the Environmental Projects.<sup>5</sup>

The Company seeks recovery of three general categories of costs: (i) actual costs associated with closure of existing assets (such as a coal ash pond) at the Power Stations; (ii) actual and projected costs associated with newly constructed assets necessary to allow the Power Stations to continue to operate in compliance with environmental laws and regulations; and (iii) actual and projected costs associated with Asset Retirement Obligations for the newly constructed assets.<sup>6</sup>

In this proceeding, Dominion asks the Commission to approve Rider E for the rate year beginning November 1, 2019, and ending October 31, 2020 ("2019 Rate Year").<sup>7</sup> The Company states that the three components of the revenue requirement are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor and the Actual Cost True-Up Factor.<sup>8</sup> The Company requests a Projected Cost Recovery Factor revenue requirement of \$94,612,000, an AFUDC Cost Recovery Factor revenue requirement of

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<sup>3</sup> *Id.* at 4.

<sup>4</sup> Direct Testimony of Cathy C. Taylor at 4.

<sup>5</sup> Petition at 5.

<sup>6</sup> Petition at 3; Direct Testimony of Cathy C. Taylor at 3.

<sup>7</sup> Petition at 5; Direct Testimony of C. Alan Givens at 2.

<sup>8</sup> Petition at 5; Direct Testimony of C. Alan Givens at 3.

\$19,038,000, and an Actual Cost True-Up Factor revenue requirement of \$0.<sup>9</sup> Thus, the Company proposes a total revenue requirement of \$113,650,000 for service rendered during the 2019 Rate Year.<sup>10</sup> The Company indicates that included in this revenue requirement is the amortization over the 2019 Rate Year of certain deferred costs (including financing costs) ("Deferral Balance") incurred prior to the beginning of the 2019 Rate Year.<sup>11</sup> The Company states that the 2019 Rate Year revenue requirement assuming a three-year or five-year amortization of the Deferral Balance would be \$62,628,000 and \$52,424,000, respectively.<sup>12</sup> For purposes of calculating the revenue requirement in this case, Dominion states that it utilized a rate of return on common equity ("ROE") of 9.2%, which was approved by the Commission in its Final Order in Case No. PUR-2017-00038.<sup>13</sup>

Dominion proposes that Rider E be effective for usage on and after November 1, 2019.<sup>14</sup> If the proposed Rider E for the 2019 Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider E on November 1, 2019, would increase the monthly bill of a residential

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<sup>9</sup> Petition at 5-6; Direct Testimony of C. Alan Givens at 11. The Company states that although no true-up amount is included in this case, when initiated in 2020 as anticipated, the Actual Cost True-up Factor will either credit to, or recover from, jurisdictional customers the difference between actual revenues recovered through Rider E for calendar year 2019 compared to actual costs. Petition at 6; Direct Testimony of C. Alan Givens at 10.

<sup>10</sup> Petition at 7; Direct Testimony of C. Alan Givens at 11.

<sup>11</sup> Petition at 6; Direct Testimony of C. Alan Givens at 3-5, 12.

<sup>12</sup> Direct Testimony of C. Alan Given at 12.

<sup>13</sup> Petition at 5; *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity to be applied to its rate adjustment clauses*, Case No. PUR-2017-00038, 2017 S.C.C. Ann. Rept. 475, Final Order (Nov. 29, 2017) ("2017 ROE Order").

<sup>14</sup> Petition at 11.

customer using 1,000 kilowatt hours per month by approximately \$2.15.<sup>15</sup> The Company states that, alternatively, the lower revenue requirements assuming a three-year or five-year amortization of the Deferral Balance would result in a monthly bill increase for a residential customer using 1,000 kilowatt hours per month of approximately \$1.18 or \$0.99, respectively.<sup>16</sup>

Dominion also requests a waiver of Rules 20 VAC 5-201-60 ("Rule 60") and 20 VAC 5-201-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 45.<sup>17</sup> Rule 60 of the Rate Case Rules requires that a petition filed pursuant to Code § 56-585.1 A 5 include Schedule 45, "Return on Equity Peer Group Benchmark," with the utility's direct testimony. Rule 90 of the Rate Case Rules states that Schedule 45 must include "documentation supporting the return on equity benchmark proposed pursuant to § 56-585.1 A 2 a and b of the Code . . . ." In support of its request for waiver of Schedule 45, Dominion states that the Commission approved a 9.2% ROE in its 2017 ROE Order to be applied to Dominion's §§ 56-585.1 A 5 and 56-585.1 A 6 rate adjustment clauses, including Rider E.<sup>18</sup> Dominion further states that pursuant to Code §§ 56-585.1 and 56-585.1:1, and consistent with recent Commission orders granting similar limited waivers, a return on equity determination will not be made in this proceeding.<sup>19</sup>

Dominion further requests a partial waiver of Rule 90 with respect to Schedule 46.<sup>20</sup> Schedule 46 requires an applicant to "[p]rovide all documents, contracts, studies, investigations

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<sup>15</sup> *Id.* at 7.

<sup>16</sup> Petition at 7; Direct Testimony of J. Clayton Crouch at 11-12.

<sup>17</sup> Petition at 9.

<sup>18</sup> *Id.* at 5, 9.

<sup>19</sup> *Id.* at 9.

<sup>20</sup> *Id.*

or correspondence that support projected costs proposed to be recovered via a rate adjustment clause." Specifically, the Company states that it estimates that the physical production of the confidential contracts and correspondence supporting the projected costs in this case would require the submission of approximately 30 additional bound volumes per set of the Petition. Asserting such voluminous filings would be unduly burdensome on the Company, the Petition states that the Company has submitted electronic copies of these documents to the Commission's Divisions of Utility Accounting and Finance and Public Utility Regulation and will make them available to case participants, as appropriate.

Finally, in conjunction with the filing of its Petition on December 14, 2018, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Commission's Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

We also find that a Hearing Examiner should be assigned to rule on the Company's Motion for Protective Order and to rule on any discovery matters that may arise in this proceeding.

Finally, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's request to waive the filing of Schedule 45 and for partial waiver of Schedule 46 related to the physical production of the confidential contracts and correspondence supporting the projected costs.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2018-00195.

(2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, Procedure before Hearing Examiners, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>21</sup> a Hearing Examiner is appointed to rule on the Company's Motion for Protective Order and to rule on any discovery matters that may arise in this proceeding.

(3) A public hearing on the Petition shall be convened on June 11, 2019, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Petition, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by

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<sup>21</sup> 5 VAC 5-20-10 *et seq.*

electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(5) On or before February 15, 2019, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY VIRGINIA  
ELECTRIC AND POWER COMPANY FOR APPROVAL OF  
RATE ADJUSTMENT CLAUSE: RIDER E,  
FOR RECOVERY OF COSTS INCURRED TO COMPLY WITH  
STATE AND FEDERAL ENVIRONMENTAL REGULATIONS  
CASE NO. PUR-2018-00195

- **Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has applied for approval of a rate adjustment clause, designated Rider E, for recovery of costs incurred to comply with state and federal environmental regulations.**
- **Dominion requests approval of a total revenue requirement of approximately \$113,650,000 for its 2019 Rider E. According to Dominion, this amount would increase the bill of a typical residential customer using 1,000 kilowatt hours per month by \$2.15.**
- **The Commission will hear the case on June 11, 2019.**
- **Further information about this case is available on the SCC website at: <http://www.scc.virginia.gov/case>.**

On December 14, 2018, pursuant to § 56-585.1 A 5 e of the Code of Virginia and the State Corporation Commission's

("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission a petition ("Petition") for approval of a rate adjustment clause, designated Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations.

According to the Petition, the Company seeks cost recovery for certain environmental projects (collectively, "Environmental Projects") located at the Company's Chesterfield Power Station, Clover Power Station and Mt. Storm Power Station (collectively, "Power Stations"). According to the Company, the Environmental Projects are required for the Company to comply with the United States Environmental Protection Agency's ("EPA") "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities; Final Rule" ("CCR Rule"). The Company states that to comply with the CCR Rule, it is required to close or retrofit certain coal ash ponds and certain water treatment basins and flue gas desulfurization sludge ponds that contain coal ash at its coal-fired power stations. In addition, the Company asserts that compliance with the EPA's Steam Electric Power Generating Effluent Guidelines is also a driver of certain of the Environmental Projects.

The Company seeks recovery of three general categories of costs: (i) actual costs associated with closure of existing assets (such as a coal ash pond) at the Power Stations; (ii) actual and projected costs associated with newly constructed assets necessary to allow the Power Stations to continue to operate in compliance with environmental laws and regulations; and (iii) actual and projected costs associated with Asset Retirement Obligations for the newly constructed assets.

In this proceeding, Dominion asks the Commission to approve Rider E for the rate year beginning November 1, 2019, and ending October 31, 2020 ("2019 Rate Year"). The Company states that the three components of the revenue requirement are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor and the Actual Cost True-Up Factor. The Company requests a Projected Cost Recovery Factor revenue requirement of \$94,612,000, an AFUDC Cost Recovery Factor revenue requirement of \$19,038,000, and an Actual Cost True Up Factor revenue requirement of \$0. Thus, the Company proposes a total revenue requirement of \$113,650,000 for service rendered during the 2019 Rate Year. The Company indicates that included in this revenue

requirement is the amortization over the 2019 Rate Year of certain deferred costs (including financing costs) ("Deferral Balance") incurred prior to the beginning of the 2019 Rate Year. The Company states that the 2019 Rate Year revenue requirement assuming a three-year or five-year amortization of the Deferral Balance would be \$62,628,000 and \$52,424,000, respectively. For purposes of calculating the revenue requirement in this case, Dominion states that it utilized a rate of return on common equity of 9.2%, which was approved by the Commission in its Final Order in Case No. PUR-2017-00038.

Dominion proposes that Rider E be effective for usage on and after November 1, 2019. If the proposed Rider E for the 2019 Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider E on November 1, 2019, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$2.15. The Company states that, alternatively, the lower revenue requirements assuming a three-year or five-year amortization of the Deferral Balance would result in a monthly bill increase for a residential customer using 1,000 kilowatt hours per month of approximately \$1.18 or \$0.99, respectively.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on June 11, 2019, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Petition from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

The public version of the Company's Petition, as well as the Commission's Order for Notice and Hearing, are available for

public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Petition and other documents filed in this case also are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

On or before June 4, 2019, any interested person wishing to comment on the Company's Petition shall file written comments on the Petition with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before June 4, 2019, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUR-2018-00195.

On or before March 12, 2019, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address above. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2018-00195.

On or before April 23, 2019, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address above. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00195.

All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address above.

#### VIRGINIA ELECTRIC AND POWER COMPANY

(6) On or before February 15, 2019, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>22</sup>

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<sup>22</sup> Service also may be made electronically if a locality has submitted a written request to the Company for electronic service, pursuant to the Commission's April 19, 2016 Order in Case No. PUE-2016-00039. See *Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC-5-201-10 J of the Rules Governing Utility Rate*

(7) On or before March 8, 2019, the Company shall file proof of the notice and service required by Ordering Paragraphs (5) and (6), including the name, title, and address of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

(8) On or before June 4, 2019, any interested person may file written comments on the Petition with the Clerk of the Commission at the address shown in Ordering Paragraph (7). Any interested person desiring to submit comments electronically may do so on or before June 4, 2019, by following the instructions found on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUR-2018-00195.

(9) On or before March 12, 2019, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7). The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be

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*Applications and Annual Informational Filings to permit electronic service to local officials upon request, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).*

represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2018-00195.

(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Petition, and a copy of the public version of all materials filed by the Company with the Commission, unless these materials already have been provided to the respondent.

(11) On or before April 23, 2019, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (7) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00195.

(12) The Staff shall investigate the Petition. On or before May 14, 2019, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to Dominion and all respondents.

(13) On or before May 28, 2019, Dominion shall file with the Clerk of the Commission:  
(a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one

page of each direct witness's testimony if not previously included therewith. The Company shall serve a copy of the testimony and exhibits on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7).

(14) All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.<sup>23</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) The Company's request for waiver of the requirements of Rule 60 and Rule 90 for filing Schedule 45 and for partial waiver of Schedule 46 related to the physical production of the confidential contracts and correspondence supporting the projected costs is granted as set forth in this Order.

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<sup>23</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUR-2018-00195, in the appropriate box.

(17) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Elaine S. Ryan, Esquire, Lauren E. Wood, Esquire, and Timothy D. Patterson, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; Lisa S. Booth, Esquire, and David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General, 202 N. 9th Street, 8th Floor, Richmond, Virginia 23219. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Public Utility Regulation and Utility Accounting and Finance.